

**RAILROAD COMMISSION OF TEXAS**

**Mary Torres**

**Form H-10 Annual Injection/Disposal  
Well Monitoring Report**

# This class will cover

- Frequently asked questions
- Using the H-10 online research queries
  - Reporting for Special Condition
  - Avoiding severances/seals

# Who has to file?

---



**All operators with active  
injection/disposal permits**

# NOTIFICATION

---



**A listing is mailed 3 months in advance  
advising operators of upcoming H-10's that  
will be due**

**Hard copy forms are no longer provided**

# **How to file a correct and acceptable Form H-10**

# **Online filing** Advantages

---




- Expedites the process
- RRC receives it within seconds and immediately places a receive date
- Can be filed 24/7

**Hard copy is still acceptable.**

# Getting Started



 **ONLINE SYSTEM**

Choose an Application ▼ Go Log In

---

### Log In

Log in to access the RRC Online System.

UserID:

Password:

[Forgot Password?](#) OR [Forgot User Id?](#)

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

#### How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at [rrconline-security@rrc.state.tx.us](mailto:rrconline-security@rrc.state.tx.us).

1. [Read](#) the requirements for participating in online filing.
2. [Print](#) the SAD form.
3. Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
4. The security administrator will log into the system and assign User IDs and filing rights.

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

- RRC online filing page
- If **assigning** filing rights log in with security administrator userID and password
- If **filing** H-10's enter your userID and password

## Login Help

[Back to Login Page](#)

### Forgot User Id?

Enter your email address:

You will be emailed information that will help you login.

### Other Questions?

Send an email to [rrconline-security@rrc.state.tx.us](mailto:rrconline-security@rrc.state.tx.us)

## Login Help

[Back to Login Page](#)

### Forgot Password?

Enter your user Id:

### Other Questions?

Send an email to [rrconline-security@rrc.state.tx.us](mailto:rrconline-security@rrc.state.tx.us)

- **Forgot User ID or Password?**
- **For User Id enter your email address**
- **For password enter your user ID**



Maintain Account Info for: rrbasa

Account Status Assign Filing rights Reset Password

How do I know which filing right to assign?

Associated Filing rights

**Security Administrator** - Do not assign rights to Completions External Filer - Pilot Users Only. This privilege can only be assigned once RRC approves the Operator as a Pilot Participant.

Remove	Filing Right Name	Application(s)
<input type="checkbox"/>	PR Online Filing Only	Production Reports
<input type="checkbox"/>	External W1 Filer	Drilling Permits (W-1)
<input type="checkbox"/>	External Pipeline Integrity Filer	Pipeline Integrity Filing
<input type="checkbox"/>	PR Full Filing Rights	Production Reports
<input type="checkbox"/>	PR Upload EDI Files Only	Production Reports
<input type="checkbox"/>	PR Authorized EDI Agent	Production Reports

Available Filing Rights

Add	Filing Right Name	Application(s)
<input type="checkbox"/>	External Security Admin	Account Administration
<input type="checkbox"/>	Third Party Damage Filer	Texas Damage Reporting Form
<input type="checkbox"/>	H10 External Filer	H10 Filing System
<input type="checkbox"/>	H10 EDI Upload Only	H10 Filing System
<input type="checkbox"/>	Completions External Filer-Pilot Users only	Completions

Submit Return

The Filing Right(s) assigned to a user determines what information the user has rights to read, create, update or delete. See Help for the definition of each filing right listed.

To add a filing right to a user's profile, select the filing right from among the "Available filing rights" and then click the Submit button. To remove a filing right from a user's profile, select the filing right from among the "Associated filing rights" and then click Submit.

- **Security Administrator assigns filing rights to filers.**
- **H-10 External Filer** to file one H-10 at a time.
- **EDI Upload** to upload spreadsheets

Welcome to the RRC Online System

#### Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)
- [Pipeline Integrity Filing](#)
- [Texas Damage Reporting Form](#)
- [H10 Filing System](#)

- These are the filing rights to which you have access .
- For H-10's click on **“H-10 Filing System”**

[Select Another Operator](#)

### File H10 Report for One Well

District:  Lease No/Gas ID:  Well No:

Or Search by:

UIC No:

Or

API No: 42-

Search

Reset

### File H10 Report for All Wells

District:  Lease No/Gas ID:

File for: ☐ Delinquent  
☐ Current  
☒ Both

Search

Reset

### Correct H10 Filing by Well

District:  Lease No/Gas ID:  Well No:

Due Date:  (MMYYYY)

Or Search by:

UIC No:

Or

API No: 42-

Due Date:  (MMYYYY)

Search

Reset

- Use the top section to file one H-10 at a time.
- Use the middle section to view all H-10's **due** current and delinquent. **\*very useful\***
- Use the last section to make any **corrections**.

<u>Dist No.</u>	<u>Lease No.</u>	<u>Lease Name</u>	<u>Well No.</u>	<u>UIC No.</u>	<u>API No.</u>	<u>Status</u>	<u>Due Date</u>	<u>File</u>
09	00093	PERKINS -F-	8	000030121	00980343	DELINQUENT	02/2012	<a href="#">File</a>
09	13022	TRIBUNE	A 2	000030135	00985596	DELINQUENT	02/2012	<a href="#">File</a>
09	11693	HULL-SILK 4300' UNIT	21W	000032539	00984892	DELINQUENT	03/2012	<a href="#">File</a>
			28W	000032540	00984895	DELINQUENT	03/2012	<a href="#">File</a>
			30W	000032541	00984897	DELINQUENT	03/2012	<a href="#">File</a>
			41W	000032542	00984905	DELINQUENT	03/2012	<a href="#">File</a>
			60W	000032543	00984915	DELINQUENT	03/2012	<a href="#">File</a>
			61W	000032544	00984916	DELINQUENT	03/2012	<a href="#">File</a>
			65W	000032545	00984919	DELINQUENT	03/2012	<a href="#">File</a>
09	17010	MOSS	3	000072238	00986596	DELINQUENT	03/2012	<a href="#">File</a>
09	17011	CHRISTIE	7	000032577	00986598	DELINQUENT	03/2012	<a href="#">File</a>
09	17013	MCCRORY "A"	1 U	000032578	00986604	DELINQUENT	03/2012	<a href="#">File</a>
09	17044	AHRENS, KATIE	1D	000032579	00986674	DELINQUENT	03/2012	<a href="#">File</a>
09	26370	PHILLIPS-MOSS	2	000032538	00901569	DELINQUENT	03/2012	<a href="#">File</a>
09	00093	PERKINS -F-	8	000030121	00980343	CURRENT	02/2013	<a href="#">File</a>
09	13022	TRIBUNE	A 2	000030135	00985596	CURRENT	02/2013	<a href="#">File</a>

By choosing  
**“statewide”** you  
 can see what is  
 due and when.

Click on **“file”** to  
 automatically open  
 up the form and  
 start to file.

# How to complete H-10 form

_Search_ _Result_ <b>Detail</b>			
Date Original Received: _____ Filing Method: _____ Type of Filing: _____			
UIC Control No.: <b>000030121</b> Type: <b>2</b> Effective Date: <b>03/01/2012</b>			
Due Date: <b>February 1, 2012</b>			
<b>To Contact RRC, click here. <a href="#">Send Email to RRC</a></b>			
1. CURRENT OPERATOR NAME <b>ALCO OIL &amp; GAS CO. LLC</b>	2. OPERATOR P-5 NO. <b>011204</b>		
3. RRC DISTRICT NO. <b>09</b>			
4. ADDRESS <b>1101 SCOTT ST STE 1 WICHITA FALLS, TX 76301</b>	5. API NO. <b>42-009-80343</b>		
6. OIL LEASE I <b>00093</b>			
7. FIELD NAME <b>ARCHER COUNTY REGULAR</b>	8. GAS ID NO.		
9. LEASE NAME <b>PERKINS -F-</b>	10. COUNTY <b>ARCHER</b>		
11. WELL NO. <b>8</b>			
<div style="border: 1px solid black; padding: 2px; text-align: center;">No volume to report</div>			
12. MONTH/YR	13. INJECTION PRESSURE Avg. PSIG    Max PSIG	14. TOTAL VOLUME INJECTED BBLS    MCF	15. ANNULUS PRESSURE TUBING AND CAS #of Readings    Min PSIG
01/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
02/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
03/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
04/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
05/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
06/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
07/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
08/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
09/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
10/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
11/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
12/2011	<input type="text"/>	<input type="text"/>	<input type="text"/>
16. Current Injection Interval: From: <input type="text"/> ft. To: <input type="text"/> ft.		17. Depth of Tubing Packer: <input type="text"/> ft.	
18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. Yes <input type="checkbox"/> 2. No		19. Injection Through: <input type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing	
20. Type of fluids injected during reporting cycle:			
Salt Water <input type="text"/> %    NORM <input type="text"/> %    Fresh Water <input type="text"/> %    Natural Gas <input type="text"/> % H2S <input type="text"/> %    Polymer <input type="text"/> %    Steam <input type="text"/> %    Air <input type="text"/> % Nitrogen <input type="text"/> %    Fracture Water Flow Back <input type="text"/> %    Total CO2 <input type="text"/> %    *Anthropogenic CO2 <input type="text"/> %			
* If Anthropogenic CO2 is present, operator should enter the percentage relative to the Total CO2 percentage.			
Other Fluids Injected(3 maximum)		Other Fluid Total <input type="text"/> %	
Cavern Leach Brine Cooling Tower Blowdown Water Fresh Hydrotest Water Gas Plant Effluent Surfactant See Remarks		<input type="text"/>	
Remarks: <input type="text"/>			
<input type="button" value="Save"/> <input type="button" value="Clear"/> <input type="button" value="Return to List"/> <input type="button" value="Process"/>			

- For **inactive** wells, click on **No Volume to Report**.

This will automatically populate item 14 with zero's.

- No other data is required.
- No alpha
- Process/submit



# Pressures

- Active wells must report **Average** and **Maximum** pressures on Item #13
- For negative or vacuum pressure zero's are required, do not leave blank

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0

# VOLUMES Item #14



**Active wells must report amount of  
BBL'S/liquid or MCF/gas injected each  
month**

**Inactive wells require a zero for each month**

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0



# Special Condition



- Pressure between the tubing and casing
- Report on Item# 15 all 3 columns need to be completed
- Required if “special condition” on permit

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0



<a href="#">Search</a> <a href="#">Result</a> <a href="#">Detail</a>							
Date Original Received: Filing Method: Type of Filing:		UIC Control No.: 000030121 Type: 2 Effective Date: 03/01/2012					
Due Date: February 1, 2012		To Contact RRC, click here. <a href="#">Send Email to RRC</a>					
1. CURRENT OPERATOR NAME ALCO OIL & GAS CO. LLC		2. OPERATOR P-5 NO. 011204		3. RRC DISTRICT NO. 09			
4. ADDRESS 1101 SCOTT ST STE 1 WICHITA FALLS, TX 76301		5. API NO. 42-009-80343		6. OIL LEASE NO. 00093			
				8. GAS ID NO.			
7. FIELD NAME ARCHER COUNTY REGULAR		10. COUNTY ARCHER		11. WELL NO. 8			
9. LEASE NAME PERKINS -F-							
		(H10_G0040) Item 16, Depth Top Injection Interval value greater than zero is required if Volume BBLS or MCF greater than zero. See Help for valid options. (H10_G0042) Item 16, Depth Bottom Injection Interval is required if Volume BBLS or MCF greater than zero. See Help for valid options.					
No volume to report							
12. MONTH/YR		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)	
		Avg. PSIG Max PSIG		BBLS MCF		#of Readings Min PSIG Max PSIG	
01/2011		100 200		1000		4 0 0	
02/2011		100 200		1000		4 0 0	
03/2011		100 200		1000		4 0 0	
04/2011		100 200		1000		4 0 0	
05/2011		100 200		1000		4 0 0	
06/2011		100 200		1000		4 0 0	
07/2011		100 200		1000		4 0 0	
08/2011		100 200		1000		4 0 0	
09/2011		100 200		1000		4 0 0	
10/2011		100 200		1000		4 0 0	
11/2011		100 200		1000		4 0 0	
12/2011		100 200		1000		4 0 0	
 16. Current Injection Interval:		17. Depth of Tubing Packer:					
From: ft. To: ft.		ft.					
18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. Yes <input checked="" type="checkbox"/> 2. No		19. Injection Through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing					
20. Type of fluids injected during reporting cycle:							
Salt Water 100% NORM % Fresh Water % Natural Gas %							
H2S % Polymer % Steam % Air %							
Nitrogen % Fracture Water Flow Back % Total CO2 % *Anthropogenic CO2 %							
* If Anthropogenic CO2 is present, operator should enter the percentage relative to the Total CO2 percentage.							
Other Fluids Injected(3 maximum)		Other Fluid Total %					
<div>Cavern Leach Brine Cooling Tower Blowdown Water Fresh Hydrotest Water Gas Plant Effluent Surfactant See Remarks</div>		<div>&lt;&lt; &gt;&gt;</div>					
Remarks:							
<a href="#">Save</a> <a href="#">Clear</a> <a href="#">Return to List</a>		<a href="#">Process</a>					

System will not let you submit if red error message appears.

Once corrected, continue to process and submit.

## H10 Detail

Filing Operator Name: **BASA RESOURCES, INC.**  
Filing Operator Number: **053974**

[Search](#) [Result](#) [Detail](#)

 [Printable Version](#)

Date Original Received: **03/11/2010**  
Filing Method: **ONLINE**  
Type of Filing: **ORIGINAL**

Due Date: **June 1, 2010**

UIC Control No.: **000044192**  
Type: **3**  
Effective Date: **07/01/2010**

To Contact RRC, click here. [Send Email to RRC](#)

1. OPERATOR NAME <b>BASA RESOURCES, INC.</b>	2. OPERATOR P-5 NO. <b>053974</b>	3. RRC DISTRICT NO. <b>6E</b>
4. ADDRESS <b>14875 LANDMARK BLVD STE 400 DALLAS, TX 75254</b>		5. API NO. <b>42-401-31301</b>
7. FIELD NAME <b>EAST TEXAS</b>		6. OIL LEASE NO. <b>06111</b>
9. LEASE NAME <b>XXXXXXX</b>		8. GAS ID NO.
10. COUNTY <b>RUSK</b>		11. WELL NO. <b>17</b>

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLs	MCF	#of Readings	Min PSIG	Max PSIG
05/2009			0	0			
06/2009			0	0			
07/2009			0	0			
08/2009			0	0			
09/2009			0	0			
10/2009			0	0			
11/2009			0	0			
12/2009			0	0			
01/2010			0	0			
02/2010			0	0			
03/2010			0	0			
04/2010			0	0			


16. Current Injection Interval:  
From: ft. To: ft.

17. Depth of Tubing Packer: ft.

18. Are the injected fluids produced from  
sources other than your own?

19. Injection Through:

20. Type of fluids injected during reporting cycle:

 [Printable Version](#)

[Return to List](#)

- Upper left hand corner lets you know if the form was successfully submitted.
- To keep a copy for your records, click on **Printable Version**.
- To continue filing, click on “return to list”



# Intervals/Zones

- Active wells must report the zones into which injection is occurring not the permitted zones.
- For types 1 (disposal) 2 and 3 (injection), it's ok to inject 100' above the top **permitted** zone **or** 100' below the bottom **permitted** zone.
- It is also ok for **both** to be 100' **above** or 100' **below** the authorized permitted zones.
- If injecting in different zones, shut well in and/or amend your permit.

16. Current Injection Interval:

From: **3437** ft. To: **4210** ft.



# Packer

---

- Item # 17 requires that you report where the packer is located, not where it is permitted.
- Some permits/wells have packer exceptions.
- For type 1 (disposal) packer can be **100'** above the **top** permitted zone.
- Types 2 and 3 (injection) **ok** to be **300'** above top permitted zone.

17. Depth of Tubing Packer: **3365** ft.



# W-2/G-1 Data for H-10's

---

- When injecting into different depth, that is still within the authorized **permitted** zone
- Is required when converting well from producing to injection/disposal
- How W-2's/G-1's convert an **inactive** well to a currently active well for HB 2259 (P-5)



# Produced Fluids

---

- Item #18 requires that you report where the source of the injection/disposal fluids
- Are fluids purchased or from your own wells?

18. Are the injected fluids produced from sources other than your own? **No**

# Injection Through

---



- Item **#19**-check the box if injection is through tubing or casing.

19. Injection Through: **TUBING**

# Reporting types of fluids

---



- On October 24, 2011, Form H-10 was revised.
- On Item #20, “types of fluid injected **during** reporting cycle”.
- This means the 12 months **printed** on item #12, not what would’ve been injected.
- Volume of fluids/gas injected **must equal 100%**.



# Reporting types of fluids



- If well is inactive, Items # 16 through 20 are left blank.
- Reporting online for Item # 20, please use the **drop down arrow** to view additional fluids.
- For hard copy, if you don't see the fluid type you are injecting please, use "other" and specify.

20. Type of fluids injected during reporting cycle:

**Salt Water(100%)**

Other:

Remarks:

# Violations/Rejects

---



- **H-10's are automatically checked by our system for violation or rejects. If required, the system places them in a queue for further review. A notification is mailed to the P-4 operator.**
- **You can **Correct** forms online or mail in a corrected hard copy.**

# Violations/Rejects

---



If no response within 30 days, a certified letter is issued, 30 days after that if violation/reject is still active a **severance/seal** is issued.

**\$750.00** reconnect fee is required.

If permit is being amended please, let me know.  
A 60 day hold will be placed.

# Search for Violations



## H10 Filing

[Print H10: Current/Delinquent H10 Forms by Operator](#)

## H10 Report Query Menu

[Injection Volume Query](#)

[Fluid Type Query](#)

[Filing Cycles by Field](#)

[Search for UIC](#)

[Search for Violations](#)

[Search for H10](#)

H10 Public Main [Public Query Help](#)

## Search for Violations

### \*Search by UIC or API number

UIC Number:

API Number: 42 -

[County/District Lookup](#)

District:

Status:

Lease Number:

### \*Search by UIC or API number

UIC Number:  API Number: 42 -

Year:

Lease or Operator number is required to search a date range greater than 3 months.

## Search Criteria:

- UIC Number:000084807

3 results

Page: 1 of 1

Page Size:

<a href="#">UIC No.</a>	<a href="#">Due Date</a>	<a href="#">Violation</a>	<a href="#">Violation Status</a>	<a href="#">District</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Lease No</a>	<a href="#">Lease Name</a>
000084807	<a href="#">02/2012</a>	UI090 - H-10's Filed for Dual Completion Wellbore	RESOLVED	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.
000084807	<a href="#">02/2013</a>	UI090 - H-10's Filed for Dual Completion Wellbore	ACTIVE	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.
000084807	<a href="#">02/2013</a>	UI091 - Item 15, Number of readings do not meet permitted special condition.	ACTIVE	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.



## **Well missing from the request list ?**

---

- Please contact me @: Mary Torres 512-463-6823
- e-mail: mary.torres@rrc.texas.gov or H10info@rrc.texas.gov
- Include UIC # or API #.
- I will do some research. If a root record is needed, I can create it within a few seconds, or you may need to file a current W-2/G-1.

# Filing hardcopy:

---



- Once received, form will be outsourced. Takes 5 to 6 days for turnaround.
- Effects time sensitive severances/seals.
- Filing on outdated forms are returned and are considered not yet received.

# Railroad Commission of Texas

## The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

[Learn More](#)

### Recent News [View All](#)

#### [Railroad Commissioner David Porter Hails San Antonio's First Public Natural Gas Refueling Station](#)

May 14, 2014

Texas Railroad Commissioner David Porter today helped welcome San Antonio's first public natural gas refueling station. [Read More...](#)

#### [Statement by Texas Railroad Commissioner David Porter on Legislative Seismic Activity Hearing](#)

May 12, 2014

The following statement can be attributed to Texas Railroad Commissioner David Porter on today's House Subcommittee on Seismic Activity hearing. "I commend Chairman Keffer for creating the House Subcommittee on Seismic Activity and applaud Chairman Crownover and committee members for their attention to this important issue. [Read More...](#)

#### [Railroad Commission Chairman Smitherman Comments on U. S. Supreme Court Action Today](#)

### Commissioners



Chairman Barry T. Smitherman

(512) 463-7144

[Barry.Smitherman@rrc.state.tx.us](mailto:Barry.Smitherman@rrc.state.tx.us)



Commissioner David Porter

(512) 463-7131

[David.Porter@rrc.state.tx.us](mailto:David.Porter@rrc.state.tx.us)



Commissioner Christi Craddick

(512) 463-7140

[Christi.Craddick@rrc.state.tx.us](mailto:Christi.Craddick@rrc.state.tx.us)

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

[Maps - Public GIS Viewers](#)

[Open Meetings](#)

[RRC Locations](#)

[Rules](#)



utility and pipeline information, surface coal/lignite mining permit information and other related queries.

The on-line research queries are intended for use by individuals needing specific information from the Railroad Commission. The use of automated tools to retrieve volumes of data can cause severe degradation of the Railroad Commission's systems. If the query system detects that data is being retrieved using an automated tool, the Commission will end the session for that user.

[Natural Gas Services](#)
[Pipeline Safety](#)
[Surface Mining & Reclamation](#)
[Alternative Fuels](#)

## Oil & Gas

Type of Query		
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Gas Proration Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewers	<a href="#">Learn more</a>	<a href="#">Launch</a>

To view H-10 queues click on "launch application"





# H-10 Queries

## H10 Filing

[Print H10: Current/Delinquent H10 Forms by Operator](#)

## H10 Report Query Menu

[Injection Volume Query](#)

[Fluid Type Query](#)

[Filing Cycles by Field](#)

[Search for UIC](#)

[Search for Violations](#)

[Search for H10](#)

Filing hard copy click on Print H-10: Current/Delinquent Volumes of any county from this query

What type of fluid was injected by county, year

Check due date of H-10 click on Filing Cycle by Field query

Check for resolved or outstanding violations

View a form that has already been filed

Check to make sure we have received your form and it has already posted.

Hard copies are scanned and out sourced takes 4-6 days to view.

**Current/Delinquent H10 Forms by Operator**

**Search**

Operator Number:



- **Hardcopies** key in operator number and click on **search**
- Click on “Blank H-10” for the due date needed.
- Print/complete and mail in.

**Current/Delinquent H10 Forms by Operator**

[Search](#)

**Search Criteria:**

- Operator Number:011204

**1 - 10 of 106 results**      [<<First][<Previous] [\[Next>\]](#) [\[Last>>\]](#) | Page: [1](#) [2](#) [3](#) [4](#) [5](#) [6](#) [7](#) [8](#) [9](#) [10](#) of [11](#)      Page Size:  ▼

<a href="#">View Blank H10</a>	<a href="#">Due Date</a>	<a href="#">Status</a>	<a href="#">District</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Lease No</a>	<a href="#">Lease Name</a>	<a href="#">API No.</a>	<a href="#">UIC No.</a>	<a href="#">Well No.</a>
<a href="#">Blank H10</a>	<a href="#">02/2013</a>	CURRENT	09	03446001	ARCHER COUNTY REGULAR	13022	TRIBUNE	00985596	000030135	A 2
<a href="#">Blank H10</a>	<a href="#">02/2013</a>	CURRENT	09	03446001	ARCHER COUNTY REGULAR	00093	PERKINS -F-	00980343	000030121	8
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17013	MCCRORY "A"	00986604	000032578	1 U
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17010	MOSS	00986596	000072238	3
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984919	000032545	65W
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431700	HULL-SILK-SIKES (3800)	26370	PHILLIPS-MOSS	00901569	000032538	2
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984916	000032544	61W
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984905	000032542	41W
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984895	000032540	28W
<a href="#">Blank H10</a>	<a href="#">03/2012</a>	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17044	AHRENS, KATIE	00986674	000032579	1D

# “Blank H-10 Forms”

TYPE OR PRINT IN BLUE OR BLACK INK. SEE  
RRC WEBSITE FOR FILING INSTRUCTIONS.

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

### H-10

Return the completed original report to:  
DIRECTOR, Technical Permitting  
Oil and Gas Division  
P.O. Box 12967  
Austin, Texas 78711-2967

### Annual Disposal/Injection Well Monitoring Report

#### RRC USE ONLY

UIC Control No: 000067528  
Type: 1  
DUE DATE: 09/01/2000

1. OPERATOR NAME, exactly as shown on P-5 -----, -----			2. OPERATOR P-5 NO. XXXXXXXXXX		3. RRC DISTRICT NO. 09		
4. ADDRESS, including city, state, and zip code  PO BOX 1499 GAINESVILLE, TX 76241					5. API NO. XXXXXXXXXX		
					6. OIL LEASE NO. XXXX		
7. FIELD NAME, exactly as shown on Proration Schedule ETTER (CONGLOMERATE, UP.)					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule ETTER, J. S.			10. COUNTY MONTAGUE		11. WELL NO. 5		
12.	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]		
MONTH YR	AVG PSIG	MAX PSIG	BBLS	MCF	# OF READINGS	MIN PSIG	MAX PSIG
08/1999							
09/1999							
10/1999							
11/1999							

**MARY TORRES**

**512-463-6823**

**[mary.torres@rrc.texas.gov](mailto:mary.torres@rrc.texas.gov)**